

PUC Distribution Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date October 1, 2018
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2017-0071

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a single family unit, non-commercial. This can be a separately metered living accommodation, town house, apartment, semi-detached, duplex, triplex or quadruplex with residential zoning. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	24.41
Rate Rider for Tax Loss Carry-forward - effective until April 30, 2020	\$	(1.30)
Rate Rider for Disposition of Deferral/Variance Accounts - Group 2 (2018) - effective until April 30, 2020	\$	(0.05)
Rate Rider for Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0086
Rate Rider for Disposition of Global Adjustment Account (2018) - Applicable only for Non-RPP Customers - effective until April 30, 2020	\$/kWh	0.0004
Rate Rider for Disposition of Deferral/Variance Accounts - Group 1 (2018) - effective until April 30, 2020	\$/kWh	(0.0032)
Rate Rider for Disposition of LRAMVA - effective until April 30, 2020	\$/kWh	0.0002
Rate Rider for Embedded Generation Adjustment - effective until	\$/kWh	(0.0004)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0060

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly peak demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	20.73
Rate Rider for Tax Loss Carry-forward - effective until April 30, 2020	\$	(0.86)
Rate Rider for Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0248
Rate Rider for Disposition of Global Adjustment Account (2018) - Applicable only for Non-RPP Customers - effective until April 30, 2020	\$/kWh	0.0004
Rate Rider for Disposition of Deferral/Variance Accounts - Group 1 (2018) - effective until April 30, 2020	\$/kWh	(0.0032)
Rate Rider for Disposition of Deferral/Variance Accounts - Group 2 (2018) - effective until April 30, 2020	\$/kWh	(0.0001)
Rate Rider for Disposition of LRAMVA - effective until April 30, 2020	\$/kWh	0.0019
Rate Rider for Tax Loss Carry-forward - effective until April 30, 2020	\$/kWh	(0.0010)
Rate Rider for Embedded Generation Adjustment - effective until	\$/kWh	(0.0004)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0056

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly peak demand used for billing purposes over the past 12 months is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	114.46
Rate Rider for Tax Loss Carry-forward - effective until April 30, 2020	\$	(4.74)
Distribution Volumetric Rate	\$/kW	6.7295
Rate Rider for Disposition of Global Adjustment Account (2018) - Applicable only for Non-RPP Customers - approved on an interim basis effective until April 30, 2020	\$/kWh	0.0004
Rate Rider for Disposition of Deferral/Variance Accounts - Group 1 (2018) - approved on an interim basis effective until April 30, 2020	\$/kW	(1.2817)
Rate Rider for Disposition of Deferral/Variance Accounts - Group 2 (2018) - effective until April 30, 2020	\$/kW	(0.0258)
Rate Rider for Disposition of LRAMVA - effective until April 30, 2020	\$/kW	0.0962
Rate Rider for Tax Loss Carry-forward - effective until April 30, 2020	\$/kW	(0.2734)
Retail Transmission Rate - Network Service Rate	\$/kW	2.2694
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.8541

MONTHLY RATES AND CHARGES - Regulatory Component

Rate Rider for Embedded Generation Adjustment	\$/kWh	(0.0004)
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information documentation with regard to electrical demand/consumption of the proposed unmetered load. Further servicing details are available in the Distributor's Conditions of Service.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	12.69
Rate Rider for Tax Loss Carry-forward - effective until April 30, 2020	\$	(0.53)
Distribution Volumetric Rate	\$/kWh	0.0383
Rate Rider for Disposition of Deferral/Variance Accounts - Group 1 (2018) - approved on an interim basis effective until April 30, 2020	\$/kWh	(0.0032)
Rate Rider for Disposition of Deferral/Variance Accounts - Group 2 (2018) - effective until April 30, 2020	\$/kWh	(0.0001)
Rate Rider for Disposition of LRAMVA - effective until April 30, 2020	\$/kWh	(0.0010)
Rate Rider for Tax Loss Carry-forward - effective until April 30, 2020	\$/kWh	(0.0016)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0056

MONTHLY RATES AND CHARGES - Regulatory Component

Rate Rider for Embedded Generation Adjustment	\$/kWh	(0.0004)
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification applies to safety/security lighting with a Residential or General Service customer. This is typically exterior lighting, and un-metered. Consumption is estimated based on the equipment rating and estimated hours of use. Further servicing details are available in the distributor's Conditions of Service.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	3.55
Rate Rider for Tax Loss Carry-forward - effective until April 30, 2020	\$	(0.15)
Distribution Volumetric Rate	\$/kW	33.1502
Rate Rider for Disposition of Deferral/Variance Accounts - Group 1 (2018) - approved on an interim basis effective until April 30, 2020	\$/kW	(1.1433)
Rate Rider for Disposition of Deferral/Variance Accounts - Group 2 (2018) - effective until April 30, 2020	\$/kW	(0.0229)
Rate Rider for Disposition of LRAMVA - effective until April 30, 2020	\$/kW	(1.1660)
Rate Rider for Tax Loss Carry-forward - effective until April 30, 2020	\$/kW	(1.3742)
Retail Transmission Rate - Network Service Rate	\$/kW	1.7202

MONTHLY RATES AND CHARGES - Regulatory Component

Rate Rider for Embedded Generation Adjustment	\$/kWh	(0.0004)
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	1.37
Rate Rider for Tax Loss Carry-forward - effective until April 30, 2020	\$	(0.06)
Distribution Volumetric Rate	\$/kW	8.9284
Rate Rider for Disposition of Global Adjustment Account (2018) - Applicable only for Non-RPP Customers - approved on an interim basis effective until April 30, 2020	\$/kWh	0.0004
Rate Rider for Disposition of Deferral/Variance Accounts - Group 1 (2018) - approved on an interim basis effective until April 30, 2020	\$/kW	(1.1380)
Rate Rider for Disposition of Deferral/Variance Accounts - Group 2 (2018) - effective until April 30, 2020	\$/kW	(0.0221)
Rate Rider for Disposition of LRAMVA - effective until April 30, 2020	\$/kW	5.5286
Rate Rider for Tax Loss Carry-forward - effective until April 30, 2020	\$/kW	(0.3701)
Retail Transmission Rate - Network Service Rate	\$/kW	1.7116

MONTHLY RATES AND CHARGES - Regulatory Component

Rate Rider for Embedded Generation Adjustment	\$/kWh	(0.0004)
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

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Customer Administration

Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned cheque (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late payment - per month	%	1.50
Late payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Collection of account charge - no disconnection - after regular hours	\$	165.00
Disconnect/reconnect charge - at meter - during regular hours	\$	65.00
Disconnect/reconnect charge - at meter - after hours	\$	185.00
Disconnect/reconnect charge - at pole - during regular hours	\$	185.00
Disconnect/reconnect charge - at pole - after hours	\$	415.00
Install/remove load control device - during regular hours	\$	65.00
Install/remove load control device - after regular hours	\$	185.00

Other

Special meter reads	\$	30.00
Service call - customer-owned equipment		Time & Materials
Service call - after regular hours		Time & Materials
Temporary service - install & remove - overhead - no transformer		Time & Materials
Temporary service - install & remove - underground - no transformer		Time & Materials
Temporary service - install & remove - overhead - with transformer		Time & Materials
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments) - in effect until December 31, 2018	\$	28.09
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments) - in effect from January 1, 2019	\$	43.63
Removal of overhead lines - during regular hours		Time & Materials
Removal of overhead lines - after hours		Time & Materials
Roadway escort - after regular hours		Time & Materials

RETAIL SERVICE CHARGES (if applicable)

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0481
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0385

APPENDIX B

COMPARISON OF PUC DISTRIBUTION RATES (WITH TX) TO NORTHERN LDCS

Annual Bill		Residential					PUC Proposed Settlement
kWh	700	Greater Sudbury	North Bay	Thunder Bay	Average		
	Monthly	\$288.84	\$304.32	\$266.76		\$292.92	
	Smart Meter	\$6.84	\$6.84	\$6.84		\$6.84	
	Volumetric	\$26.88	\$31.08	\$31.08		\$72.24	
	LV Rate	\$1.68	\$0.59	\$0.00		\$0.00	
	LRAMVA	\$0.00	\$0.00	\$0.00		\$0.84	
	Group 2 Rate Riders	\$0.00	\$0.00	\$0.00		-\$0.60	
	WMS Rate Rider	\$0.00	\$0.00	\$0.00		\$0.00	
	PILs Rate Rider	\$0.00	\$0.00	\$0.00		\$0.00	
	Tx - Connection	\$45.15	\$59.81	\$52.39		\$0.00	
	Tx - Network	\$52.24	\$59.81	\$46.27		\$52.82	
	Total	\$421.63	\$462.45	\$403.34	\$429.14	\$425.06	
						99.05%	

Annual Bill		General Service < 50 kW					PUC Proposed Settlement
kWh	2000	Sudbury	North Bay	Thunder Bay	Average		
	Monthly	\$265.80	\$291.48	\$328.56		\$248.76	
	Smart Meter	\$6.84	\$6.84	\$6.84		\$6.84	
	Volumetric	\$458.40	\$448.80	\$427.20		\$595.20	
	LV Rate	\$2.40	\$1.68	\$0.00		\$0.00	
	LRAMVA	\$0.00	\$0.00	\$0.00		\$43.20	
	Group 2 Rate Riders	\$0.00	\$0.00	\$0.00		-\$2.40	
	WMS Rate Rider	\$0.00	\$0.00	\$0.00		\$0.00	
	PILs Rate Rider	\$0.00	\$0.00	\$0.00		\$0.00	
	Tx - Connection	\$91.07	\$146.40	\$117.60		\$0.00	
	Tx - Network	\$111.30	\$163.35	\$142.19		\$140.86	
	Total	\$935.81	\$1,058.55	\$1,022.39	\$1,005.58	\$1,032.46	
						102.67%	

Annual Bill		General Service > 50 kW					PUC Proposed Settlement
kWh	100	Greater Sudbury	North Bay	Thunder Bay	Average		
	Monthly	\$2,027.88	\$3,681.48	\$2,472.96		\$1,373.52	
	Smart Meter	\$0.00	\$0.00	\$0.00		\$0.00	
	Volumetric	\$5,268.84	\$3,073.32	\$4,020.60		\$8,075.40	
	LV Rate	\$123.24	\$30.60	\$0.00		\$0.00	
	LRAMVA	\$0.00	\$0.00	\$0.00		\$104.04	
	Group 2 Rate Riders	\$0.00	\$0.00	\$0.00		-\$30.96	
	WMS Rate Rider	\$0.00	\$0.00	\$0.00		\$0.00	
	PILs Rate Rider	\$0.00	\$0.00	\$0.00		\$0.00	
	Tx - Connection	\$3,489.08	\$2,998.06	\$2,564.03		\$0.00	
	Tx - Network	\$4,155.50	\$3,241.07	\$2,968.40		\$2,854.27	
	Total	\$15,064.54	\$13,024.52	\$12,026.00	\$13,371.69	\$12,376.27	
						92.56%	